

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	103,717	--	--	157,293	-22,667	-9,141	-10,324	239,192	334	0	892,127
Natural Gas Plant Liquids and Liquefied Refinery Gases	40,713	-18	15,125	1,646	6,444	--	6,920	8,143	2,964	45,883	71,526
Pentanes Plus	5,614	-18	--	1,517	-1,954	--	1,600	3,331	--	228	9,670
Liquefied Petroleum Gases	35,099	--	15,125	129	8,398	--	5,320	4,812	2,964	45,655	61,856
Ethane/Ethylene	17,108	--	550	--	8,199	--	-648	--	--	26,505	16,039
Propane/Propylene	11,392	--	11,073	40	-268	--	2,182	--	2,752	17,303	20,743
Normal Butane/Butylene	2,181	--	3,485	89	332	--	4,220	1,331	212	324	20,690
Isobutane/Isobutylene	4,418	--	17	--	135	--	-434	3,481	--	1,523	4,384
Other Liquids	--	2,734	--	15,879	-48,811	-2,006	-914	-37,921	3,942	2,689	106,300
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,734	--	43	3,040	3,765	-642	6,968	3,256	0	4,308
Hydrogen	--	--	--	--	--	3,251	--	3,251	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,940	--	--	--	-29	7	64	1,840	0	1,113
Renewable Fuels (including Fuel Ethanol)	--	794	--	--	3,040	586	-649	3,653	1,416	0	3,195
Fuel Ethanol ⁷	--	794	--	--	3,443	87	-676	3,584	1,416	0	2,657
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-403	499	27	69	--	0	538
Other Hydrocarbons	--	--	--	43	--	-43	--	--	--	0	--
Unfinished Oils	--	--	--	14,466	-427	--	-2,334	13,683	--	2,690	44,480
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,370	-51,424	-5,771	2,065	-58,576	686	0	57,507
Reformulated	--	--	--	--	-14,229	1,294	226	-13,161	--	0	11,784
Conventional	--	--	--	1,370	-37,195	-7,065	1,839	-45,415	686	0	45,723
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-3	4	--	-1	5
Finished Petroleum Products	--	--	213,854	8,628	-61,659	5,684	5,816	--	56,372	104,319	123,265
Finished Motor Gasoline	--	--	60,978	470	-17,447	5,684	-420	--	8,868	41,237	17,670
Reformulated	--	--	12,185	--	--	-884	-20	--	86	11,236	55
Conventional	--	--	48,793	470	-17,447	6,568	-400	--	8,783	30,001	17,615
Finished Aviation Gasoline	--	--	392	--	-26	--	7	--	--	359	436
Kerosene-Type Jet Fuel	--	--	23,317	319	-17,103	--	1,425	--	2,285	2,823	15,301
Kerosene	--	--	200	--	-70	--	-60	--	2	188	278
Distillate Fuel Oil	--	--	75,143	313	-26,373	0	2,363	--	21,241	25,479	49,996
15 ppm sulfur and under ⁸	--	--	63,544	247	-22,846	0	-1,170	--	16,706	25,409	36,644
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,973	66	-251	--	3,251	--	837	-300	6,841
Greater than 500 ppm sulfur	--	--	7,626	--	-3,276	--	282	--	3,698	370	6,511
Residual Fuel Oil ⁹	--	--	9,377	934	400	--	1,082	--	10,627	-998	19,547
Less than 0.31 percent sulfur	--	--	436	--	--	--	-344	--	NA	NA	2,256
0.31 to 1.00 percent sulfur	--	--	861	265	--	--	-126	--	NA	NA	2,343
Greater than 1.00 percent sulfur	--	--	8,080	669	400	--	1,552	--	NA	NA	14,948
Petrochemical Feedstocks	--	--	8,493	5,071	-116	--	-47	--	--	13,495	2,288
Naphtha for Petro. Feed. Use	--	--	5,283	1,637	-116	--	-82	--	--	6,886	1,313
Other Oils for Petro. Feed. Use	--	--	3,210	3,434	--	--	35	--	--	6,609	975
Special Naphthas	--	--	1,228	589	-41	--	234	--	1,074	468	1,152
Lubricants	--	--	3,742	373	-1,009	--	422	--	1,368	1,316	5,560
Waxes	--	--	167	98	--	--	-7	--	39	233	352
Petroleum Coke	--	--	15,102	461	--	--	762	--	10,637	4,164	5,876
Marketable	--	--	11,459	461	--	--	762	--	10,637	521	5,876
Catalyst	--	--	3,643	--	--	--	--	--	--	3,643	--
Asphalt and Road Oil	--	--	2,724	--	126	--	-42	--	209	2,683	4,495
Still Gas	--	--	11,523	--	--	--	--	--	--	11,523	--
Miscellaneous Products	--	--	1,468	--	--	--	97	--	19	1,352	314
Total	144,430	2,716	228,979	183,446	-126,693	-5,463	1,498	209,414	63,612	152,891	1,193,218

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."